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November 21, 2006

ORIGINAL

VIA ELECTRONIC FILING

The Honorable Charles L. A. Terreni
Chief Clerk and Administrator
The Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

VIA ELECTRONIC FILING

The Honorable C. Dukes Scott
Executive Director
South Carolina Office of Regulatory Staff
1441 Main Street, Suite 300
Columbia, South Carolina 29201

SC PUBLIC SERVICE
COMMISSION
2006 NOV 27 11:23
COLUMBIA, SC

- RE:
- Docket 2005-210-E; Application of Duke Energy Corporation for Authorization to Enter into a Business Combination Transaction with Cinergy Corporation.
 - Docket 2006-3-E; Duke Energy Carolinas, LLC ("Duke Energy Carolinas") Annual Review of Base Rates.
 - **Updated Rate Schedule GT (SC) (June 1, 2006 through September 30, 2006).**
 - **Updated Rate Schedule GT (SC) (effective October 1, 2006).**

Dear Messrs. Terreni and Scott:

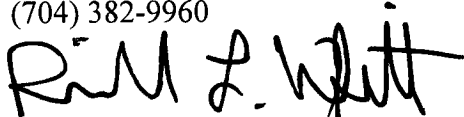
Duke Energy Carolinas, through counsel, and also pursuant to the Orders referenced hereinabove, hereby encloses for electronic filing two superseding Rate Schedules GT (SC) as identified hereinabove.

ORS and all parties of record will be served with this correspondence, appropriate electronic copies of updated Rate Schedule and ORS will be served with one hard copy of all updated Rate Schedules.

If either of you have any questions or concerns please do not hesitate to contact the undersigned.

Respectfully Submitted,

Lara Simmons Nichols
Duke Energy Carolinas
(704) 382-9960



William F. Austin
Richard L. Whitt

Attorneys for Duke Energy Carolinas

RLW/nc

Enclosures

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Joseph M. Melchers, Esquire
Jocelyn Boyd, Esquire
F. David Butler, Esquire
Dr. James Spearman
(All of the Public Service Commission of South Carolina)
(All Without Enclosures)
Scott Elliott, Esquire
(Without Enclosure)
Frank R. Ellerbe III, Esquire
(Without Enclosure)

THIS DOCUMENT IS AN EXACT DUPLICATE, WITH THE EXCEPTION OF THE FORM OF THE SIGNATURE, OF THE E-FILED COPY SUBMITTED TO THE COMMISSION IN ACCORDANCE WITH ITS ELECTRONIC FILING INSTRUCTIONS.

SCHEDULE GT (SC)
GENERAL SERVICE, TIME-OF-USE

AVAILABILITY (South Carolina Only)

This Schedule is closed and not available to customers or locations not served on this Schedule prior to October 8, 1985 and shall remain in effect for customers under continually effective agreements for this Schedule made prior to October 8, 1985.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- 3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or

3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract

warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to

accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

I.	Basic Facilities Charge per month	\$36.43	
II.	Demand Charge	Summer Months June 1 – September 30	Winter Months October 1 – May 31
	A. On-Peak Demand Charge per month	\$14.74 per KW	\$8.46 per KW
	B. Economy Demand Charge per month	\$ 1.08 per KW	\$1.08 per KW
III.	Energy Charge		
	A. All On-Peak Energy per month	3.5442 cents per kWh	3.5442 cents per kWh
	B. All Off-Peak Energy per month	2.7816 cents per kWh	2.7816 cents per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	Summer Months June 1 – September 30	Winter Months October 1 – May 31
On-Peak Period Hours	12:00 noon – 10:00 p.m. Monday - Friday	6:00 a.m. – 1:00 p.m. Monday - Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours.	

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from June 1 through September 30. Winter months' rates apply to service from October 1 through May 31.

(Page 1

of 2)

Schedule GT (SC) continued

CONTRACT DEMAND

The Company will require contracts to specify the maximum demand to be delivered to the Customer which shall be the Contract Demand.

Where the Customer can restrict on-peak demand to levels considerably below that of the Contract Demand, the Company may also contract for a limited On-Peak Contract Demand in addition to the Contract Demand.

DETERMINATION OF BILLING DEMAND

A. The On-Peak Billing Demand each month shall be the largest of the following:

1. The maximum integrated thirty-minute demand during the applicable summer or winter on-peak period during the month for which the bill is rendered.
2. Fifty percent (50%) of the Contract Demand (or 50% of the On-Peak Contract Demand if such is specified in the contract)
3. 15 kilowatts (KW)

B. Economy Demand

To determine the Economy Demand, the larger of

1. The maximum integrated thirty-minute demand during the month for which the bill is rendered; or
 2. 50% of the Contract Demand
- shall be compared to the On-Peak Billing Demand as determined in (A) above. If the demand determined by the larger of (B.1) and (B.2) above exceeds the On-Peak Billing Demand, the difference shall be the Economy Demand.

MINIMUM BILL

The monthly bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the sum of the On-Peak Demand Charge and the Economy Demand Charge shall not be less than \$1.52 per month per KW of the Contract Demand. If the Customer's measured demand exceeds the Contract Demand, the Company may at any time establish the minimum based on the maximum integrated demand in the previous twelve months including the month for which the bill is rendered.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company an early termination charge as set forth in the Company's Service Regulations.

South Carolina Twenty-Sixth Revised Leaf No. 28
Effective for bills on and after June 1, 2006
PSCSC Docket No. 2005-210-E, Order No. 2005-684

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